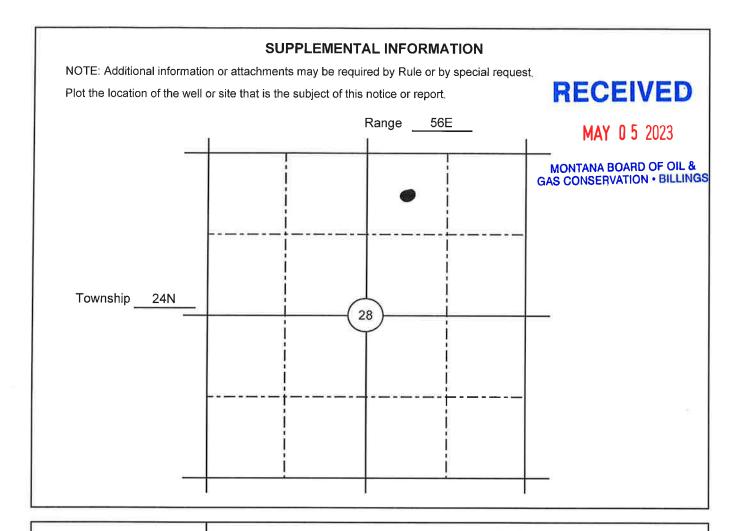
ARM 36.22,307, 601, 605, 1003, 1004, 1011, 1013, 1103, 1222, 1240, 1301,

Submit In Quadruplicate To:

### MONTANA BOARD OF OIL AND GAS CONSERVATION

	ILLINGS, MONTANA	59102
SUNDRY N	OTICES AND REPO	ORT OF WELLS MONTANA BOARD OF OIL & GAS CONSERVATION • BILLING
Operator White Rock Oil & Gas, LLC		Lease Name:
Address 5810 Tennyson Parkway, Suite 500	)	Type (Private/State/Federal/Tribal/Allotted):
City Plano State TX Zip	Code 75024	Private
· ·	Code 73024	Well Number:
Telephone 214-981-1400 Fax		31X-28
Location of well (1/4-1/4 section and footage meas 2140 FEL 500 FNL NWNE	surements):	Unit Agreement Name:
		Field Name or Wildcat:
		Elm Coulee
		Township, Range, and Section:
API Number: Well Type (	oil, gas, injection, other):	28-24N-56E
25   083   21977 * State County Well	Oil	County: Richland
Indicate below with an X the nature of this notice, I	report, or other data:	
Notice of Intention to Change Plans Notice of Intention to Run Mechanical Integrity Tes Notice of Intention to Stimulate or to Chemically Tr Notice of Intention to Perforate or to Cement Notice of Intention to Abandon Well Notice of Intention to Pull or Alter Casing Notice of Intention to Change Well Status Supplemental Well History Other (specify) Chemical disclosure  Describe Describe planned or completed work in detail. Attach mecessary. Indicate the intended starting date for proportion of the proportion of	st Subseque	iagrams, analyses, or other information as
BOARD USE ONLY Approved JUN 0 7 2023 Date Admin/Arf. 1	this applied 05/03.	Date Signed (Agent)  Eric Linthicum, Regulatory Manager  Print Name and Title



# The operator must comply with the following condition(s) of approval: Failure to comply with the conditions of approval may void this permit.

## MONTANA BOARD OF OIL & GAS CONSERVATION • BILLINGS

### RECEIVED

Water	Specialitie Oranitr	Additive Quanting	Macs (Ibs)
DIIIA	1001	2,442,600	200000000000000000000000000000000000000
Sand (100 Mesh Proppant)	0000	ton you	
Sand (40/70 White Proppant)	39.	and the s	100000
22 DEGREE BAUME Hydrochloric Acid (36%)		1274,000	496,140,44
Acid Pack Pro LT		25.	135/17
ProSlick 974		200	101
ProSurf 170	0.64	3,180	26,087
BioSuite GO123x	TO THE PARTY OF TH	24.7	30,05
ProChek 170		300	SHEE
		2:1:1	202
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		Montana	Richland County			15 Stage	, o	Vo.				8,500°	1,442,600
Fracture Sunt Date Times	Fracture End Date Time:	Strife;	Connty	API Number:	Operator Number:		Federal Wells	Tribal Well:	Congitudes	Latinides	Lang/Lat Projection:	True Vertical Depth (TVD):	of Clean Plaid Volume" (gal);
													To
			-	A LANGE	The same of	Pro- contract to		THE STREET					

mgrements Section:						•	
Trade Name	Supplier	Purpose	Ingredients	Chemical Abstract Service Number (CAS #)	Maximum Ingredient Concentration in Additive	Mass per Component (LBS)	Maximum Ingredient Concentration in HF Fluid
Water	Operalor	(Cardot/Sixe) Puld	Walter	201 8944	(% by mass)**		(% by mass)**
Sand (100 Mesh Proppant)	ProFrae	Proposel	Enystalling Stiton (quarte)	1 SAID CONT	10000	701,883,02	31.354125
NO.	Profess	Proppust	Crystalline Silva (quartz)	14 KIN 461-7	100,000	498,600	0.76603%
ME Hydrochloric Arid (36%)	DynaGhen	Acidinas	Hydrochlane Acid	A. (1.7.4).	Storion S	44,051,586	67.76065"s
Acrid Pack Pio LT	Cooper Natural	Acid Inhibitor	Protridecarrol, ethory Julad	Silesting	A LOCAL	11,369	no176373
			Alcahote C12-14 recombing althoxylined	AH 133 50460	0.000		0,000015
			Methyl 44 Searmonle	2560 -41-6	0.41270	2	0,00004%
		THE STREET STREET, STR	Mount 9-dodeccooute	10200101	1,000	***	0,00000
		CANCELL INVESTIGATION OF THE PERSON OF	Sodium sylene sulfortate	13000	0361	,	o'nagan's
	The Part of the Pa		Citric acid	110,189	Telegraph	, 6	d.pontob.%
			Pyridinium (Liphentinellys), Et Medent abload		2000	<i>m</i>	0.00005 %
	CHIEF SCHOOL STATE		Ethylene givest	[1-16-20]	19.000	201	a nonz
			Water	7752-18-5	0.000	177	a adata
			2-Propount 3-phony!	10,1-55-2	3,000 ti	2 1	0.0000335
THE RESERVE THE PERSON NAMED IN	THE REAL PROPERTY.		Methanol	(7.36-1)	2000	,	a opport
ProShekeTi	Profess	Friction/Reducor	Potroloum distillates by droughful light	64742-47-5	30000	0 000	Tpoils a
	THE PERSON NAMED IN		Ethoxylated Aleofol.	6855[1]0.2	60000	0,0%	* F5F10 0
BroSuef 12th	BroFrac	Surfrainme	Propropyl, algebras	0,505.0	3,500	OF.	0.0000053
	STATE STATE OF	A THE PARTY OF THE	Methyl alcohol	1.95:13	THUNG	1400	0.002173
	MEGSTATISTICS.		Ethoxy filled Nony jalienal	01488140Ve1	100000	2005	0.00310%
			Ethy) alzohol	57175	7,003	#(0) =	a.onstrus
BroSmite CO123x	BioSuite	Bioblife	Glutaraldhyde	8702910	Name of the last	7027	0.002177
			Allyl dimensolsenvolummmmmmenterde (612-16)	68424-85-1	2000		" COUNTY
Prochec 17n	ROMERS	Sent Inhalter	Welling	8,56	3000000 X 01000	100	- Finding

### MONTANA BOARD OF OIL AND GAS ATTACHMENT TO FORM 2 "CONDITIONS OF APPROVAL"

A. Field Inspector must be notified at least 24 hours in advance of the start of fracture stimulation operation.

### B. <u>36.22.1106</u> SAFETY AND WELL CONTROL REQUIREMENTS – HYDRAULIC FRACTURING

- (1) New and existing wells which will be stimulated by hydraulic fracturing must demonstrate suitable and safe mechanical configuration for the stimulation treatment proposed.
- (2) Prior to initiation of fracture stimulation, the operator must evaluate the well. If the operator proposes hydraulic fracturing through production easing or through intermediate easing, the casing must be tested to the maximum anticipated treating pressure. If the easing fails the pressure test it must be repaired or the operator must use a temporary easing string (fracturing string).
  - (a) If the operator proposes hydraulic fracturing though a fracturing string, it must be stung into a liner or run on a packer set not less than 100 feet below the cement top of the production or intermediate casing and must be tested to not less than maximum anticipated treating pressure minus the annulus pressure applied between the fracturing string and the production or immediate casing.
- (3) A casing pressure test will be considered successful if the pressure applied has been held for 30 minutes with no more than ten percent pressure loss.
- (4) A pressure relicf valve(s) must be installed on the treating lines between pumps and wellhead to limit the line pressure to the test pressure determined above; the well must be equipped with a remotely controlled shut-in device unless waived by the board administrator should the factual situation warrant.
- (5) The surface casing valve must remain open while hydraulic fracturing operations are in progress; the annular space between the fracturing string and the intermediate or production casing must be monitored and may be pressurized to a pressure not to exceed the pressure rating of the lowest rated component that would be exposed to pressure should the fracturing string fail.

History: 82-11-111, MCA; IMP, 82-11-111, MCA; NEW, 2011 MAR p. 1686, Eff. 8/26/11.

### C. <u>36.22.1010</u> WORK-OVER, RECOMPLETION, WELL STIMULATION – NOTICE AND APPROVAL

(1) Within 30 days following completion of the well work, a subsequent report of the actual work performed must be submitted on From No. 2.